

## A REVIEW PAPER ON MAJOR CAUSES AND DIAGNOSIS OF VIBRATION IN CENTRIFUGAL PUMPS

**M. HEMKUMAR<sup>a1</sup>, S. AHILAN<sup>b</sup> AND NATRAJ MISHRA<sup>c</sup>**

<sup>ab</sup>Rotating Equipment, University of Petroleum and Energy Studies, Dehradun, India

<sup>c</sup>University of Petroleum and Energy Studies, Dehradun, India

### ABSTRACT

A wide combination of centrifugal pumps have been fabricated and utilized as a part of different applications in designing and other innovation segments. This paper covers the major causes of the vibrations in the centrifugal pumps. This paper gives a thought of what are the reasons for vibration? How to identify the vibration? And how to overcome the vibration?

**KEYWORDS:** Vibration Spectrum, FFT, Frequency, Waveform

We all are familiar about vibration in either one or the other form. The diverse type of vibration can be detected by observing, touching and so forth. Here we are worried about the vibration of a machine or its parts. The views of people differ from individual to individual in the event that one individual finds that specific vibrations are awful for the best potential working of the machine, some other individual may think that it is valuable. Some vibration is past the likelihood of human insight. In this manner, numerous new advances appeared to measure and examine the same. These vibrations may now and again be intended for certain reason or in some different cases harm the machine. The vibrations cause misfortune to cash and time. Vibration is contrarily identified with the lifetime of the machine. Vibration is the measure of reliability.

There are basically four factors that decide the qualities of vibration and they are: the exciting force (which is because of the misalignment or detachment), mass, firmness and damping attributes of the vibrating system.

### CAUSES OF VIBRATION

The three essential reasons for vibration are as per the following

1. Mechanically Induced
2. System Induced
3. Hydraulically induced or Operation induced.

Among these causes, mechanically instigated vibration is observed to be the real reason for the vibration in the Centrifugal pumps.

#### Mechanically Induced Vibration

Mechanically induced vibrations happen because of the

- Bad bearings
- Bent shaft
- Unbalanced Rotor
- Misalignment
- Check valve installed backward
- Looseness
- Soft foot
- Most Extreme size impeller

#### System Induced Vibrations

System induced vibrations happen due to

- Clogged Impeller
- Installation: Harmonic vibration from adjacent equipment

#### Hydraulically Induced Vibrations

Hydraulically induced vibrations happen due to

- Low Net Positive Suction Head
- Turbulence in the machine like swirl development
- Water hammer
- Piping structure
- Working off of the pump best efficiency point (BEP)
- Inadequate lubrication

### IDENTIFICATION OF VIBRATIONS THROUGH FFT SPECTRUM ANALYSIS

A vibration FFT (Fast Fourier Transform) spectrum is an incredibly suitable tool for equipment vibration study. In the event that a machinery issue exists, FFT spectra give

data to help decide the source and reason for the issue and, with drifting, to what extent until the point when the issue ends up plainly basic.

Vibrations are communicated verbally & numerically. The two noteworthy numerical descriptors are amplitude and frequency. Amplitude portrays the seriousness of the vibration, so machines with higher sizes are more inclined to vibrations. The general vibration estimations are normally communicated as far as RMS. Root

mean square or RMS sufficiency means the vitality of vibration.

We can recognize and track vibration happening at particular frequencies. Since we realize that specific machinery issues create vibration at particular frequencies, we can apply this data to examine the reason for excessive vibration. Frequency diagnostic chart is explained in Table 1.

**Table 1: Frequency diagnostic chart to help determine the pump problem**

Frequency Plane	Plane	Problem
1 x rpm	Radial	Imbalance - Sinusoidal Signals
1 x rpm	Radial	Eccentric Rotor/Sheave
1 – 3 x rpm	Radial/Axial	Misalignment - Sinusoidal Signals
1 – 2 x rpm	Axial	Bent Shaft
Multiplies of rpm, with 1/2 orders	Radial	Rotor Rub - Truncated Signals
1 x rpm	Vertical	Looseness - Structural - Asymmetrical Signals
Multiplies of rpm	Radial	Looseness - Mechanical - Impacting Signals
1 x rpm	Radial	Resonance 3:1 Amplitude Difference
1 x rpm	Vertical	Bearing Clearance - Sleeve Bearing
Multiplies of rpm	Vertical	Bearing Wear - Sleeve bearing
.4 x rpm	Radial	Oil Whirl – Sleeve Bearing
1 x rpm	Axial	Thrust Clearance Sleeve
Multiple, non-synchronous peaks	Radial/Axial	Roller Bearings – High Frequency
#Vanes x rpm	Radial	Vane Passing - Cavitation– Pump
0.4 x rpm of pump	Radial	Turbulence – Pump

## DIAGNOSIS OF VIBRATIONS IN CENTRIFUGAL PUMPS

The diagnosis of vibrations in centrifugal pumps is distributed into two steps:

- Measurement of Vibration
- Analysis of measured vibration values

### Vibration Measurement

Mechanical vibrations are regularly estimated utilizing accelerometers, yet uprooting tests and speed sensors are likewise utilized. For most part, a compact vibration analyzer is favored. The analyzer gives the improvement of the enhancement of the sensor signal, it

does analog to digital conversion, filtering, and conditioning of the signal. It is likewise vital to know the area to mount the vibration mounts. We know that a force cause vibration. On the off chance that we comprehend that sorts of forces are producing the vibration. We shall have a smart thought how forces are transmitted over the assembly of the machine and where they cause vibrations. With rotating machines, this point is quite often specifically on the machine's bearing. The purpose behind this is that different dynamic powers from a rotary machine must be transmitted to the base through the bearing. A general guideline, vibration readings on turbo machines must be taken in the horizontal, vertical and axial course on each bearing as presented in figure 1 and figure 2.

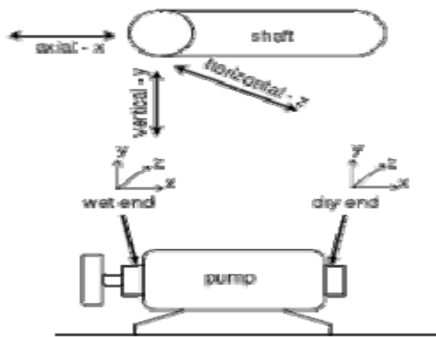


Figure 1: Radial locations of vibration mounts



Figure 2: Axial locations of vibration mounts

**Analysis of Vibration Measurements Data**

There are an extensive variety of techniques accessible for examining vibration information. The most fundamental strategy includes showing the vibration information in the frequency domain, likewise called the vibration spectrum. The frequency of the vibration is the quantity of vibration cycles per time unit. The vibration spectrum is principal to vibration checking, in light of the fact that it yields the data that is adequately "covered up" in the vibration signals. Vibration spectra can be spoken to in different diverse courses, of which the Fast Fourier Transform (FFT) and the Power Spectral Density (PSD) are the most prevalent. The idea of the vibration spectrum can be just clarified by methods for a case. Consider the time waveform in Figure 3, which has a frequency of 10 Hz (we

can check ten finish cycles amid one moment) and amplitude of 5 mm (the units of the amplitude could be any unit identified with vibration, e.g. displacement, velocity)

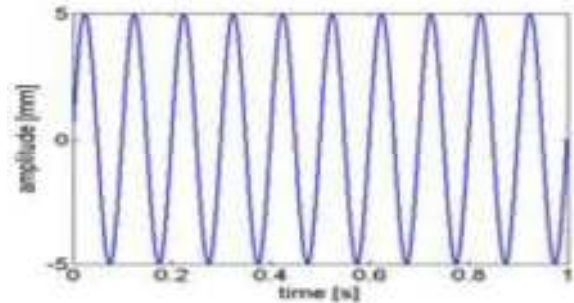


Figure 3: Vibration Spectrum

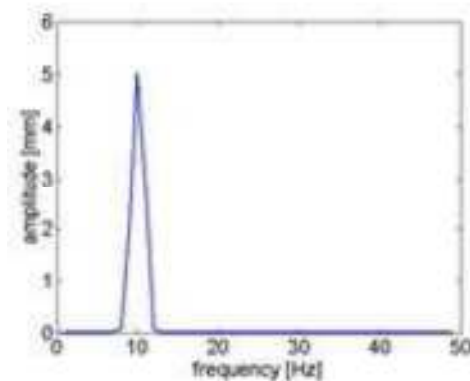


Figure 4: FFT Time Waveform

The time waveform is a plot of time versus amplitude, and is referred to as the time domain. The spectrum is a plot of frequency versus amplitude. The FFT for the time waveform from Figure 3 is plotted in Figure 4. A portion of the basic vibration causes and its analysis are given underneath.

**Misalignment**

Angular misalignment (Fig 6) is hardly seen as 1× rpm peak and parallel misalignment (Fig 5) is normally seen be in conjunction with angular misalignment. The 1× and 2× peaks will normally be observed. Misalignment can be overcome by appropriate arrangement of the pump and the driver. Legitimate Grouting of Base plate is recommended and Use of equipment’s like laser arrangement is prompted.

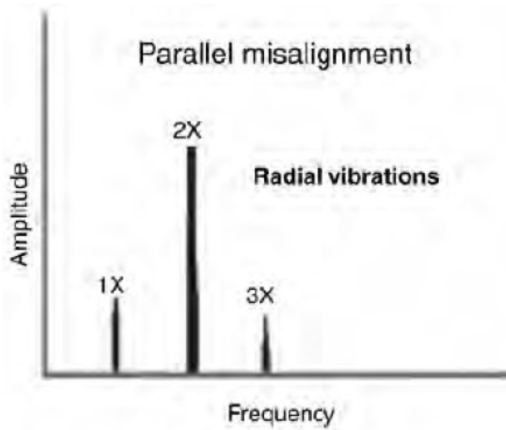


Figure 5: FFT of Parallel misalignment

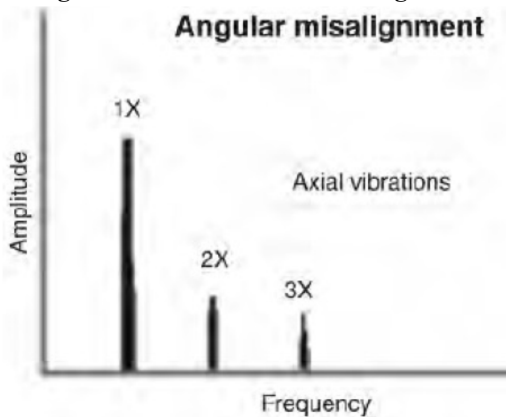


Figure 6: FFT of Angular misalignment

**Looseness**

Looseness (Fig 7) will often cause sub-harmonic multiples at accurately  $\frac{1}{2}\times$  or  $\times$  rpm (e.g.  $\frac{1}{2}\times$ ,  $1\frac{1}{2}\times$ ,  $2\frac{1}{2}\times$  and further). Looseness can be overcome by legitimate Tightening of screws and nuts of the machine.

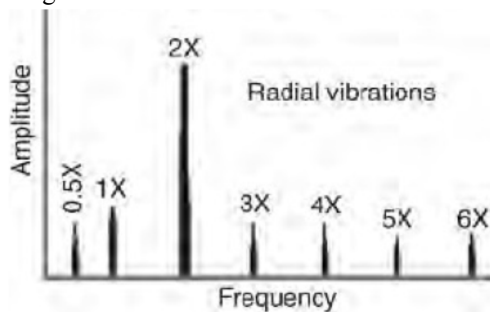


Figure 7: FFT of Looseness

**Unbalance**

For a wide range of unbalance (Fig 8), the FFT range will demonstrate a prevalent peak at the  $1\times$  rpm frequency of vibration, and the amplitude at the  $1\times$  rpm frequency will differ relative to the square of the rotational

speed. On the off chance that the issue is unbalanced, this peak, for the most part, rules the vibration range. Unbalance can be overcome by legitimate adjusting of rotors. The adjusting of rotors should be possible by amendment of weights of the rotor.

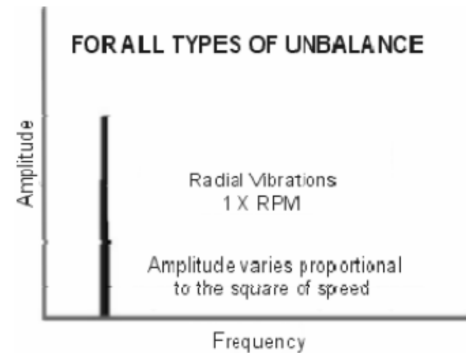


Figure 8: FFT of Unbalance

**Bent Shaft**

At the point when a bent shaft is experienced with a pump, the vibrations in the radial and also in the axial direction will be high. Vibrations in the axial might be higher than the vibrations in the radial. The range will typically have  $1\times$  and  $2\times$  parts. On the off chance that the amplitude of  $1\times$  rpm is prevailing, at that point, the bend is close to the shaft center. On the off chance that the amplitude of  $2\times$  rpm is prevailing, at that point, the bend is close to the shaft end. Bend shafts are more run of the mill at or near the coupling. Dial pointers can be utilized to affirm a bowed shaft. FFT of Bent shaft is presented in Fig 9.

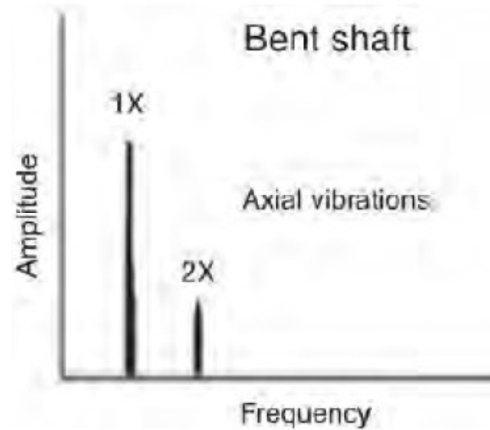


Figure 9: FFT of Bent Shaft

**Cavitation**

Cavitation can be very ruinous to inner pump segments if left uncorrected. It is regularly in charge of the

disintegration of impeller vanes. Estimations to identify cavitation are typically not gone up against bearing lodgings, yet rather on the suction piping or pump casing. Every implosion of an air pocket produces a sort of effect, which has a tendency to create high-recurrence arbitrary vibrations in the range 9–30 x RPM. FFT of Cavitation is presented in Fig 10.

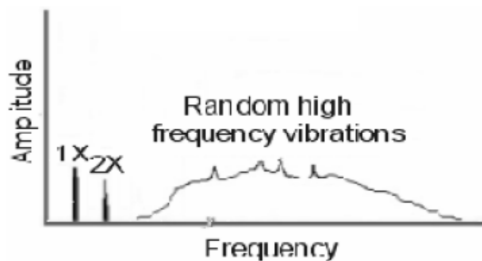


Figure 10: FFT of Cavitation

## CONCLUSION

In this paper, the major causes, identification, and diagnosis of the vibration of the centrifugal pump are emphasized upon. Usage of modern condition monitoring device is advised to avoid vibrations in the pumps. Elimination of causes for vibration helps to maintain the health and thus improve the lifetime of the machine which saves the cash and time.

## REFERENCES

- Vibration Analysis and Diagnostic Guide by Jaafar Alsalaet  
University of Basrah
- Centrifugal pumps using vibration analysis to detect problems by James David Kesler Technical Associates of Charlotte
- Singiresu S. Rao, "Mechanical Vibrations", 5th Edition
- Centrifugal pump vibrations: The causes by Steven J. Hrivnak
- Singh et al., Vibration Analysis In Overhung Pump
- Suresh Babu G. and Chittaranjan Das V., 2013. "Condition monitoring and vibration analysis of boiler feed pump". International Journal of Scientific and Research Publications, 3(6), ISSN 2250-3153.
- Biswas R.K. 2006. "vibration based condition monitoring of rotating machines" national conference on condition monitoring [NCCM-2006].
- Spectrum Analysis -The key features of analyzing spectra  
By Jason Mais SKF USA Inc.